

Ownership papers provide specific information concerning what parts of a property will be covered by a grazing permit or lease. This information is known by, or readily available to, the applicant, but is not available to BLM. Since grazing on the unreserved public lands is administered only by the BLM, this information collection does not duplicate any other.

The application is only completed once during the period of ownership. Since each applicant or transferee must establish eligibility for a permit or lease, the information is collected each time a change takes place. Based on its experience managing grazing on public lands, BLM estimates that an average of 3,400 forms are completed each year. Because of the wide variation in size of livestock operations, some of the responses may take as little as ten minutes to complete while others may take up to 30 minutes. BLM estimates the average time to complete one of the forms is 15 minutes. The average annual burden is 850 hours.

Any interested member of the public may request and obtain, without charge, copies of Form 4130-1a and 4130-1b by contacting the person identified under **FOR FURTHER INFORMATION CONTACT**. All responses to this notice will be summarized and included in the request for Office of Management and Budget approval. All comments will also become a matter of public record.

Dated: April 3, 1996.

Patrick W. Boyd,
Acting Chief, Regulatory Management Team.
[FR Doc. 96-8615 Filed 4-5-96; 8:45 am]

BILLING CODE 4310-84-P

[WO-310-1310-01-24 1A]

Reinstatement of Previously Approved Information Collection; OMB Approval Number 1004-0136

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice and request for comments.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, the Bureau of Land Management (BLM) is announcing its intention to request reinstatement of approval for the collection of information from oil and gas operators who submit an Application for Permit to Drill, Deepen, or Plug Back (Form 3160-3). BLM uses the data submitted to review technical and environmental factors in the process of approving proposed oil and gas drilling operations.

DATES: Comments on the proposed information collection must be received by June 7, 1996, to be considered.

ADDRESSES: Comments may be mailed to: Regulatory Management Team (420), Bureau of Land Management, 1849 C Street NW., Room 401 LS, Washington, DC 20240.

Comments may be sent via Internet to: !WO140@attmail.com. Please include "Attn: 1004-0136" and your name and return address in your Internet message.

Comments may be hand delivered to the Bureau of Land Management Administrative Record, Room 401 L Street NW., Washington, DC.

Comments will be available for public review at the L Street address during regular business hours (7:45 a.m. to 4:15 p.m., Monday through Friday).

FOR FURTHER INFORMATION CONTACT: Barbara Gamble, Compliance Team, Fluids Group, (202) 452-0340.

SUPPLEMENTARY INFORMATION: In accordance with 5 CFR 1320.12(a), BLM is required to provide 60-day notice in the Federal Register concerning a collection of information contained in published current rules to solicit comments on (a) whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

The Mineral Leasing Act of 1920 (30 U.S.C. 181 *et seq.*), as amended; the Mineral Leasing Act for Acquired Lands of 1947 (30 U.S.C. 351-359), as amended; the various Indian leasing acts; the National Environmental Policy Act of 1969 (42 U.S.C. 4321, *et seq.*), as amended, and other environmental laws govern onshore oil and gas operations. BLM's implementing regulations are located at 43 CFR Part 3160. These regulations took their current form in 1982 (47 FR 47765, Oct. 27, 1982) and have been amended many times, most recently in February (61 FR 4752, Feb. 6, 1996).

BLM's regulations at 43 CFR Part 3160 require an oil and gas well operator to submit an Application for Permit to Drill, Deepen, or Plug Back (Form 3160-

3) for each well 30 days before any drilling operations or surface disturbances are commenced. On the form, respondents are requested to provide information describing the proposed activities, including the type of well and work anticipated, the operator's identity and address, surface and bottom-hole location of the proposed action, and various kinds of technical data depending on the type of activity proposed.

BLM uses the information on Form 3160-3 to review technical and environmental factors germane to each well, reservoir management, engineering and environmental compliance, and to ensure that drilling is conducted in compliance with existing spacing orders. BLM uses technical data about the drilling for both permit approval and subsequent on-the-ground review and inspection after actual drilling begins. BLM gathers information on prospective production of resources so that all potential impacts can be evaluated during the approval process.

Without the above information, there would be no assurance that drilling and associated activities, when and if authorized, are technically and environmentally feasible and ensure proper conservation of the resources. The information submitted provides a basis for BLM to evaluate the proposed well's feasibility and, in turn, determine whether the application should be disapproved or approved and, if approved, whether any special conditions of approval should be made part of the permit.

BLM also requires operators to prepare certain items, such as drilling plans, diagrams and maps, as well as contingency plans. Operators generally submit these items as attachments to Form 3160-3 in accordance with 43 CFR 3162.3-1. BLM has included the burden hours for such attachments in OMB approval number 1004-0134 which covers all non-form requirements of 43 CFR Part 3160.

Based on its experience administering the onshore oil and gas program, BLM estimates that approximately 4,000 forms are filed annually and that it takes an average of 30 minutes for a respondent to supply the requested information. The frequency of response is variable depending on operating circumstances. Respondents are operators of oil and gas wells. The estimated total annual burden is 2,000 hours.

Any interested member of the public may request and obtain, without charge, a copy of Form 3160-3 by contacting the person identified under **FOR FURTHER INFORMATION CONTACT**.

All responses to this notice will be summarized and included in the request for Office of Management and Budget approval. All comments will also become part of the public record.

Dated: April 2, 1996.

Annetta L. Cheek,

Chief, Regulatory Management Team.

[FR Doc. 96-8616 Filed 4-5-96; 8:45 am]

BILLING CODE 4310-84-P

[WO-310-1310-01-24 1A]

Reinstatement of Previously Approved Information Collection; OMB Approval Number 1004-0137

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice and request for comments.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, the Bureau of Land Management (BLM) is announcing its intention to request reinstatement of approval for the collection of information from oil and gas well operators concerning operations that were performed on each well, using the Well Completion or Recompletion Report and Log (Form 3160-4). BLM uses the information to ensure recording of an accurate, up-to-date, and detailed description of well completion or recompletion operations and compliance with approved plans for conservation of the resource and protection of the environment.

DATES: Comments on the proposed information collection must be received by June 7, 1996, to be considered.

ADDRESSES: Comments may be mailed to: Regulatory Management Team (420), Bureau of Land Management, 1849 C Street NW, Room 401 LS, Washington, DC 20240.

Comments may be sent via Internet to: !WO140@attmail.com. Please include "Attn: 1004-0137" and your name and return address in your Internet message.

Comments may be hand delivered to the Bureau of Land Management Administrative Record, Room 401, 1620 L Street, NW., Washington, DC.

Comments will be available for public review at the L Street address during regular business hours (7:45 a.m. to 4:15 p.m., Monday through Friday).

FOR FURTHER INFORMATION CONTACT: Barbara Gamble, Compliance Team, Fluids Group, (202) 452-0340.

SUPPLEMENTARY INFORMATION: In accordance with 5 CFR 1320.12(a), BLM is required to provide 60-day notice in the Federal Register concerning a collection of information contained in

published current rules to solicit comments on (a) whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the agency's estimate of the burden of the collection, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

The Mineral Leasing Act of 1920 (30 U.S.C. 181 *et seq.*), as amended; the Mineral Leasing Act for Acquired Lands of 1947 (30 U.S.C. 351-359), as amended; the various Indian leasing acts; the National Environmental Policy Act of 1969 (42 U.S.C. 4321, *et seq.*), as amended, and other environmental laws govern onshore oil and gas operations. BLM's implementing regulations are located at 43 CFR Part 3160. These regulations took their current form in 1982 (47 FR 47765, Oct. 27, 1982) and have been amended many times, most recently in February (61 FR 4752, Feb. 6, 1996).

BLM's regulations at 43 CFR 3162.4-1(b) require an oil and gas well operator to submit the Well Completion or Recompletion Report and Log (Form 3160-4) within 30 days after well completion. The information reported by the operator includes type of work, surface and subsurface location, start and completion dates, producing interval, casing, date of first production, and initial well potential. The operator certifies the accuracy and completeness of the information by signature and date.

BLM uses the information for royalty considerations and inspection and reservoir management purposes. Technical data provide means to evaluate the appropriateness of specific drilling and completion techniques. The data enables BLM to monitor the engineering aspects of production and the legal requirements of lease obligation to develop the resource.

In its entirety, the data submitted is used for agency technical evaluation of operations performed on a well and initial well performance. The form documents that operations were carried out in accordance with the terms and provisions of the lease and in technically and environmentally safe manners.

Based on its experience administering the onshore oil and gas program, BLM estimates that approximately 2,200 forms are filed annually and that it takes an average of one hour for a respondent to supply the requested information. The information collected is already maintained by the respondents for their own recordkeeping purposes and must only be entered on the form. The frequency of response is variable depending on the type of activity conducted at oil and gas wells and operating circumstances, but averages two responses per respondent per year. Respondents are operators of oil and gas wells. The estimated total annual burden is 2,200 hours.

Any interested member of the public may request and obtain, without charge, a copy of Form 3160-4 by contacting the person identified under **FOR FURTHER INFORMATION CONTACT**.

All responses to this notice will be summarized and included in the request for Office of Management and Budget approval. All comments will also become part of the public record.

Dated: April 2, 1996.

Annetta L. Cheek,

Chief, Regulatory Management Team.

[FR Doc. 96-8617 Filed 4-5-96; 8:45 am]

BILLING CODE 4310-84-P

[NM-910-06-1020-00]

Call for Nominations on New Mexico Resource Advisory Council

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The purpose of this notice is to solicit public nominations for a limited number of seats on the New Mexico Bureau of Land Management (BLM) Resource Advisory Councils currently assisting BLM in New Mexico. The Council was established in 1995 by the Secretary of the Interior to provide advice to BLM on management of the public lands. Nominations should be received 45 days from the publication date of this notice. In making appointments to Resource Advisory Council, the Secretary will also consider nominations made by the Governor of the State of New Mexico.

The Federal Land Policy and Management Act (FLPMA) directs the Secretary of the Interior to establish advisory councils to provide advice on land use planning and issues related to management of lands administered by BLM. Section 309 of FLPMA directs the Secretary to select 10 to 15 member citizen-based advisory councils that are