

Reference Branch, 888 First Street, N.E.
Washington, D.C. 20426.
Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 96-8588 Filed 4-5-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. EC96-13-000, et al.]

IES Utilities, Inc., et al.; Electric Rate and Corporate Regulation Filings

April 1, 1996.

Take notice that the following filings have been made with the Commission:

1. IES Utilities, Inc.

[Docket No. EC96-13-000]

Take notice that on March 22, 1996, IES Utilities, Inc. tendered for filing additional information to its March 1, 1996, filing in the above-referenced docket.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket Nos. ER90-349-009, ER90-406-005 and ER91-21-005]

Take notice that on March 6, 1996, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) tendered for filing its compliance refund report in the above-referenced dockets.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Electrade Corporation

[Docket No. ER94-1478-006 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 27, 1996, Electrade Corporation filed certain information as required by the Commission's October 12, 1994 order in Docket No. ER94-1478-000.

4. Delmarva Power & Light Company

[Docket No. ER96-852-000]

Take notice that on March 19, 1996, Delmarva Power & Light Company tendered for filing an amendment in the above referenced docket.

Comment date: April 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER96-883-000]

Take notice that on March 21, 1996, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power

[Docket No. ER96-1057-000]

Take notice that on March 21, 1996, Wisconsin Electric Power Company tendered for filing supplemental information to its February 13, 1996, filing in the above-referenced docket.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. North American Power Brokers, Inc.

[Docket No. ER96-1156-000]

Take notice that on March 20, 1996, North American Power Brokers, Inc. tendered for filing an amendment to its February 23, 1996, filing in the above-referenced docket.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Company

[Docket No. ER96-1352-000]

Take notice that on March 20, 1996, Wisconsin Power and Light Company (WPL) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and American Electric Power Service Corporation as Agent for the AEP Operating Companies, Industrial Energy Applications, The Dayton Power and Light Company, UtiliCorp United Inc., Koch Power Services Inc., Peco Energy Company, Catex Vitol Electric L.L.C., Michigan Public Power Agency, Western Gas Resources Power Marketing, Inc., Commonwealth Edison Company, and Jpower Inc. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of October 1, 1995.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Delmarva Power & Light Company

[Docket No. ER96-1358-000]

Take notice that on March 21, 1996, Delmarva Power & Light Company (Delmarva) tendered for filing an agreement between Delmarva and the Delaware Municipal Electric Corporation (DEMEC) under which Delmarva offers to sell capacity and energy to DEMEC each month the Agreement is effective. DEMEC has the

right to purchase all, some or none of the capacity energy subject to the condition that each kilowatt which DEMEC does determine to purchase shall be purchased under a 100% load factor basis. In addition, charges under the Agreement have an upper and a lower bound. The Agreement provides that the price shall not be less than Delmarva's forecasted system incremental cost to supply and shall not exceed 3.698 cents per kilo-watt hour, which is derived from the Settlement in Docket Nos. ER93-96-000 and EL93-11-000, which was approved by the Commission on December 7, 1994.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Maine Public Service Company

[Docket No. ER96-1359-000]

Take notice that on March 21, 1996, Maine Public Service Company submitted agreements under its Umbrella Power Sales tariff.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Delmarva Power & Light Company

[Docket No. ER96-1360-000]

Take notice that on March 21, 1996, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed an eight-year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to three Delaware Municipal customers, Smyrna, Middletown and Clayton. Delmarva states that the Service Agreement supersedes the Rate Schedule under which each customer previously received requirements service from Delmarva.

Delmarva, with the concurrence of three Municipal customers, requests an effective date of February 1, 1996.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Atlantic City Electric Company

[Docket No. ER96-1361-000]

Take notice that on March 21, 1996, Atlantic City Electric Company (AE) tendered for filing a rate schedule under which it will make sales for resale of power and capacity at market-based rates. AE also tendered for filing a Network Transmission Service Tariff which are consistent with, or superior to, the *pro forma* tariffs published with

the Commission's Open Access NOPR in Docket No. RM95-8-000.

AE requests that the rate schedule and the Tariffs be accepted to become effective as of April 20, 1996.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Power Service Corp. on Behalf of Monongahela Power Co. The Potomac Edison Company, and West Penn Power Co. (Allegheny Power)

[Docket No. ER96-1363-000]

Take notice that on March 20, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed a Service Agreement to add Baltimore Gas and Electric Company as a Customer under Allegheny Power's Point-to-Point Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission.

Allegheny Power proposes to make service available to Baltimore Gas and Electric Company as of March 1, 1996.

Copies of the filing has been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Power Company

[Docket No. ER96-1364-000]

Take notice that on March 21, 1996, Duke Power Company (Duke or Company) tendered for filing revisions to Service Schedule E and Appendix A which are part of the Interconnection Agreement between Duke and Yadkin, Inc. (Yadkin) dated October 17, 1983, as amended. The revised Service Schedule E replaces the method of accounting for the energy in the Storage Energy Account. The revision to Appendix A replaces the current basis of settlement related to the energy charges under Service Schedule C. The Interconnection Agreement is on file with the Commission and has been designated as Rate Schedule FERC No. 282.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Light Company

[Docket No. ER96-1365-000]

Take notice that on March 19, 1996, Central Illinois Light Company (CILCO)

tendered for filing proposed rate changes for full requirements service to the Village of Riverton, Illinois.

The charges to Riverton reflect a negotiated agreement between CILCO and Riverton which provides for full-requirements service through the end of February, 2001.

The filing states that the total increase to Riverton does not exceed \$200,000 based upon actual billing data for twelve months ending December 31, 1994.

CILCO request waiver of the notice requirements of Section 35.3 of the Commission's Regulations so that the proposed rate schedule can be made effective March 1, 1996, in accordance with the agreement of both parties.

CILCO states that a copy of its filing was served on the Village of Riverton and the Illinois Commerce Commission.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Aquila Power Corporation

[Docket No. ER96-1366-000]

Take notice that on March 19, 1996, Aquila Power Corporation (Aquila) tendered for filing, revisions to Aquila's FERC Electric Rate Schedule No. 1 (Rate Schedule) and Statement of Policy and Code of Conduct with respect to the Relationship between Aquila Power Corporation, Its Parent, and Affiliates (Code of Conduct). Aquila states that the filing was made in order to facilitate Aquila's plans to (1) broker (for no fee) energy and capacity sales on behalf of the electric utility divisions of its parent, UtiliCorp United Inc. (UtiliCorp), on a non-exclusive basis; (2) purchase certain scheduling services from such electric utility affiliates (EUs); and (3) market power from facilities owned by UtiliCorp's nontraditional power sellers, such as Qualifying Facilities (Qfs)—all under the same terms and conditions already approved by the Commission in similar proceedings.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Minnesota Power & Light Company

[Docket No. ER96-1367-000]

Take notice that on March 20, 1996, Minnesota Power & Light Company tendered for filing a signed Service Agreement with Federal Energy Sales, Inc., and a Service Agreement and reciprocal Letter Agreement with Eastex Power Marketing, Inc. under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Yankee Atomic Electric Company

[Docket No. ER96-1368-000]

Take notice that on March 21, 1996, Yankee Atomic Electric Company (Yankee) tendered for filing Yankee's report on decommissioning expenditures for 1995.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Electric Power Company

[Docket No. ER96-1369-000]

Take notice that on March 22, 1996, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Jpower. The Transmission Service Agreement allows Jpower to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of March 30, 1996, and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on Jpower, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Electric Power Company

[Docket No. ER96-1370-000]

Take notice that on March 22, 1996, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Aquila Power Corporation (Aquila). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Aquila to receive transmission service under Wisconsin Electric's proposed FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Aquila, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. TPC 4, Inc.

[Docket No. QF88-364-003]

On March 28, 1996, TPC 4, Inc. tendered for filing a supplement to its filing in this docket.

The supplement pertains to the ownership structure of the facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8585 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2290-006 California]

Southern California Edison Co.; Notice of Availability of Environmental Assessment

April 2, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Kern River No. 3 Hydroelectric Project, located near the towns of Kernville and Fairview in Kern and Tulare Counties, California and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8586 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-277-000, et al.]

Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings

April 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Williston Basin Interstate Pipeline Company

[Docket No. CP96-277-000]

Take notice that on March 25, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-277-000 a request pursuant to Section 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a farm tap at Station 2248+21 on the Williston-Minot pipeline in Mountrail County, North Dakota, and the service provided through it, to Montana-Dakota Utilities Company (Montana-Dakota). Williston Basin makes this request under its blanket certificate issued in Docket No. CP82-487-000, et al. pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin indicates that Montana-Dakota, a local distribution company, who is the only customer that receives service from this tap, has requested that the tap be abandoned.

Comment date: May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Questar Pipeline Company

[Docket No. CP96-280-000]

Take notice that on March 26, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111 filed in Docket No. CP96-280-000, a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authority to abandon, by removal, the Barnum and Whittier

District Regulator Stations (DRS) in Morgan County, Utah, each comprising one 3/4-inch tap, approximately 105 feet of 3/4-inch pipeline, a can-type regulator set and appurtenant facilities under Questar's blanket authorization issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar proposes to abandon the two DRSs because Mountain Fuel Supply Company (Mountain Fuel), Questar's local distribution affiliate and the only customer receiving service through the subject facilities, has advised Questar that the two DRSs are no longer required as delivery points into Mountain Fuel's distribution system. Questar states that service once provided through the DRSs is now tied directly into existing Mountain Fuel distribution systems and that no abandonment of service to Mountain Fuel will result from the proposed action. Questar further states that the total investment associated with the two DRS facilities proposed to be abandoned is \$3,185.

Comment date: May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP96-283-000]

Take notice that on March 28, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed a prior-notice request with the Commission in Docket No. CP96-283-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a metering and regulating station in Middlesex County, New Jersey, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Texas Eastern proposes to construct and operate, at the request of Public Service Electric and Gas Company (PSE&G—an existing firm customer), a new metering and regulating station adjacent to its existing metering and regulating facility in Middlesex County at approximately Mile Post 1463.56 on its 20-inch diameter Lines 1 and 2. Texas Eastern states that it would install an 8-inch hot tap on both Lines 1 and 2, dual 8-inch meter runs, one 2-inch turbine meter run, and other appurtenant facilities at an estimated cost of \$404,000. Texas Eastern also states that PSE&G would reimburse