

The Commission's March 14, 1996 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (F), (G), and (I):

(F) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of the securities or assumptions of liabilities by QST Trading should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(G) Absent a request to be heard within the period set forth in Ordering Paragraph (F) above, QST Trading is hereby authorized, pursuant to section 204 of the FPA, to issue securities and to assume obligations or liabilities as guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of QST Trading, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(I) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of QST Trading's issuances of securities or assumptions of liabilities * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 15, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6912 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-175-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 18, 1996.

Take notice that on March 13, 1996 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective April 13, 1996:

First Revised Sheet No. 6B
Second Revised Sheet No. 250A
First Revised Sheet No. 250B

WNG states that it proposes to be permitted to discount its fuel and loss reimbursement percentage applicable to transportation on the Rawlins-Hesston line from the receipt points to the delivery points specified in proposed Article 13.3. WNG will grant fuel and loss reimbursement percentage discounts in competitive situations on a non-discriminatory basis to any party utilizing the designated receipt and delivery points.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6914 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-173-000 and RP89-183-060]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 18, 1996.

Take notice that on March 13, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of April 13, 1996:

First Revised Sheet Nos. 8A and 8B

WNG states that this filing is being made pursuant to Article II, Section 10 of the Stipulation and Agreement dated November 24, 1992 (November 24 S & A), approved by Commission Order dated March 12, 1993 (61 FERC ¶ 61,240) and Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. WNG hereby submits a further report of

take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs, and the application or distribution of those costs and refunds.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6915 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2569-004 Project No. 2538-001 New York]

Niagara Mohawk Power Corporation, Beebe Island Corporation; Notice of Availability of Draft Environmental Assessment

March 18, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for a new licenses for the Black River and Beebe Island Projects located in Jefferson County, New York, and has prepared a Draft Environmental Assessment (DEA) for the projects. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing projects and has concluded that approval of the projects, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch,

Room 2A of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix "Black River Project No. 2569-004" and/or "Beebe Island Project No. 2538-001" to all comments. For further information, please contact Tom Camp at (202) 219-2832.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6907 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. P-2660, et al.]

Hydroelectric Applications [Georgia-Pacific Corporation, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of filing: Notice of Intent to File an Application for a New License.

b. Project No.: 2660.

c. Date filed: August 21, 1995.

d. Submitted By: Georgia-Pacific Corporation, current licensee.

e. Name of Project: Forest City.

f. Location: On Forest City Stream, East Branch of the St. Croix River, in Aroostook and Washington Counties, Maine.

g. Filed Pursuant to: 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: April 1, 1962.

i. Expiration date of original license: August 31, 2000.

j. The licensed project consists of: (1) the United States portion of a 500-foot-long dam having a 110-foot-long western embankment section, a 45-foot-long timber-crib spillway section containing two hand-operated wooden 8.3-foot-wide, 10-foot-high gates, and the western half of a 7-foot-wide center pier section; (2) the United States portion of a reservoir having a 17,040 acre surface area at normal pool elevation 434.94 feet m.s.l.; and (3) appurtenant facilities.

The unlicensed project works consist of: (1) the Canadian portion of a 500-foot-long dam having a 324-foot-long eastern embankment section, a pool and weir type fishway section containing six 6.5-foot-wide, 4.0-foot-deep pools, a hand-operated 8.3-foot-wide, 10.0-foot-high wooden gate, and the eastern half of a 7-foot-wide center pier section; and

(2) the Canadian portion of a reservoir having a 17,040 acre surface area at normal pool elevation 434.94 feet m.s.l.

The project has no installed generating capacity.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Woodland Mill, Main Street, Woodland, Maine 04694, (207) 427-3311.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.11 and 16.19 each application for a new or subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 1998.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 11490-000.

c. Date Filed: July 11, 1994.

d. Applicant: Fall Line Hydro Company, Inc.

e. Name of Project: Augusta Canal Water Power Project.

f. Location: On the Savannah River, Richmond County, Georgia.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Mr. Robert A. Davis III, Fall Line Hydro Company, Inc., P.O. Box 957265, Duluth, GA 30136, (404) 938-7769.

i. FERC Contact: Michael Dees (202) 219-2807.

j. Comment Date: May 17, 1996.

k. Description of Project: The proposed project would consist of: (1) an existing stone masonry dam approximately 1,600 feet long; (2) an existing 119-acre reservoir with a normal maximum surface elevation of 155 feet msl; (3) an existing section of the Augusta Canal; (4) a proposed intake structure; (5) a proposed powerhouse containing four 3.0 MW hydropower units; (6) a proposed tailrace structure approximately 150 feet long; (7) a proposed transmission line 1,600 feet long; and (8) appurtenant facilities. The applicant estimates that the annual energy generation would be 65,000 Mwh and that the cost of the studies to be performed under the permit would be \$25,000. Project energy would be sold to Oglethorpe Power Corporation or another utility. The dam and canal are owned by the City of Augusta, GA.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 3030.

c. Date filed: February 27, 1996.

d. Submitted By: Antrim County, Michigan, current licensee.

e. Name of Project: Elk Rapids.

f. Location: On the Elk River, in the Village of Elk Rapids, Antrim County, MI.

g. Filed Pursuant to: 18 CFR 16.6(b) of the Commission's regulations.

h. Effective date of original license: February 28, 1981.

i. Expiration date of original license: February 27, 2001.

j. The project consists of: (1) a forebay; (2) an 87-foot-long, 23.5-foot-high concrete and brick powerhouse and integral dam structure containing two 350-kW generating units for a total installed capacity of 700-kW; (3) a concrete spillway having stoplog control located on the Elk River about 450 feet southwest of the powerhouse; (4) a reservoir having a 34,000 acre surface area and a 75,000 acre-foot storage capacity at normal summer pool elevation 588.26 feet IGLD; (5) a tailrace to Grand Traverse Bay; (6) a 50-foot-long, 4,160-volt underground transmission line; and (7) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Antrim County Board of Commissioners, P.O. Box 520, Bellaire, MI 49615, (616) 533-6265.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.19 and 16.20, each application for a new or subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 27, 1999.

4 a. Type of Application: New Major License.

b. Project No.: 2616-004.

c. Date Filed: December 18, 1991.

d. Applicant: Niagara Mohawk Power Corporation.

e. Name of Project: Hoosic River Hydroelectric Project.

f. Location: Hoosic River, Rensselaer and Washington counties, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Jerry Sabattis, Hydro Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, (315) 474-1511.

i. FERC Contact: Edward R. Meyer (202) 208-7998.

j. Deadline Date: The Director, Office of Hydropower Licensing, is waiving that part of section 4.34(b) of the