

filed directly with: Mr. John J. Stauffacher, Director, Public Affairs, Destec Energy, Inc. 2500 CityWest Blvd., Suite 150, Houston, Texas 77042 and W. Eric Dennison, Attorney, at the same address.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on March 18, 1996.

Anthony J. Como,

*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 96-7023 Filed 3-21-96; 8:45 am]

BILLING CODE 6450-01-P

### Office of Fossil Energy

[Docket No. FE C&E 96-02—Certification Notice—150]

### Clark Public Utilities; Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of filing.

**SUMMARY:** On March 6, 1996, Clark Public Utilities submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to

FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in Federal Register that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

**Owner:** Clark Public Utilities

**Operator:** Cogentrix of Vancouver, Inc.

**Location:** Vancouver, Washington

**Plant Configuration:** Combined cycle

**Capacity:** 248 megawatts

**Fuel:** Natural gas

**Purchasing Entities:** Clark Public Utilities

**In-Service Date:** September, 1997

Issued in Washington, D.C., March 15, 1996.

Anthony J. Como,

*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 96-7021 Filed 3-21-96; 8:45 am]

BILLING CODE 6450-01-M

### Federal Energy Regulation Commission

[Docket No. ER96-1040-000]

### CoEnergy Trading Company; Notice of Issuance of Order

March 18, 1996.

On February 8, 1996, CoEnergy Trading Company (CoEnergy) submitted for filing a rate schedule under which CoEnergy will engage in wholesale electric power and energy transactions as a marketer. CoEnergy also requested waiver of various Commission regulations. In particular, CoEnergy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CoEnergy.

On March 14, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CoEnergy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CoEnergy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CoEnergy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 15, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6909 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-176-000]

### Columbia Gas Transmission Corporation; Notice of Filing of Calculations of Excess Revenues

March 18, 1996.

Take notice that on March 13, 1996, Columbia Gas Transmission Corporation (Columbia), filed its Calculations of Excess Revenues.

Columbia states that prior to February 1, 1996, in accordance with the former Section 37 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1, Columbia credited Excess Revenues from certain rate schedules to applicable Firm Transportation Customers. Pursuant to GTC Section 37.3, Columbia was required to calculate the Excess Revenues for each Applicable Rate Schedule at the earlier of the end of each 12-month period such rates were in effect, or as of the date such rates were superseded by a subsequent rate proceeding. Moreover, within 60 days after the end of each such period, Columbia was required to return the Excess Revenues through dollar credits

to Firm Transportation Customer bills. Finally, GTC Section 37.3 required the concurrent filing of Excess Revenues calculations for each Applicable Rate Schedule with the Commission.

On August 1, 1995, Columbia filed a Section 4(e) general rate proceeding in Docket No. RP95-408, proposing, inter alia, termination of Excess Revenues crediting and deletion of Section 37 of the GTC. By order dated August 31, 1995, the Commission allowed Columbia to terminate GTC Section 37 effective February 1, 1996.

Consistent with the former GTC Section 37, Columbia states that it is returning such Excess Revenues concurrently with the filing of this report through dollar credits to Firm Transportation Customer bills. Columbia also states that it did not meet the revenue threshold for Rate Schedule ITS, nor did it collect any revenues under Rate Schedule ISS during the three-month period of November 1, 1995, through January 31, 1996. Columbia further states that it is crediting \$181,186 of Excess Revenues attributable to Rate Schedule SIT. Columbia further reserves its right to make a subsequent filing to reflect adjustments applicable to prior Excess Revenues crediting periods.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and Regulations. All such motions or protests must be filed on or before March 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-6906 Filed 3-21-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. ER95-1751-001]

### ConAgra Energy Services, Inc.; Notice of Filing

March 18, 1996.

Take notice that on February 23, 1996, ConAgra Energy Services, Inc. tendered for filing a Notice of Succession notifying FERC that ConAgra Energy

Services was incorporated on December 29, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 28, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-6913 Filed 3-21-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. TM96-7-23-000]

### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 18, 1996.

Take Notice that on March 13, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of April 1, 1996.

ESNG states that the purpose of this filing is twofold: (1) to "track" Transcontinental Gas Pipe Line Corporation's (Transco) revised fuel retention percentages for injecting gas into storages (see Transco's Fifth Revised Sheet No. 29) effective April 1, 1996; and (2) to "track" changes in ESNG's pipeline suppliers' storage service rates, also effective April 1, 1996.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as provided in Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6904 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-719-001]

### MidAmerican Energy Company; Notice of Filing

March 18, 1996.

Take notice that MidAmerican Energy Company on March 11, 1996 tendered for filing proposed changes in its FERC Electric Tariff, First Revised Volume No. 3 and Original Volume No. 4. The proposed changes consist of the following:

1. First Revised Sheet No. 16 of Network Transmission Tariff, FERC Electric Tariff, First Revised Volume No. 3 superseding Original Sheet No. 16; and
2. First Revised Sheet No. 16 of Point-to-Point Transmission Tariff, FERC Electric Tariff, Original Sheet No. 26.
3. First Revised Sheet No. 33 of Point-to-Point Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, superseding Original Sheet No. 33.
4. First Revised Sheet No. 34 of Point-to-Point Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, superseding Original Sheet No. 34.
5. First Revised Sheet No. 38 of Point-to-Point Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, superseding Original Sheet No. 38.

MidAmerican states that it is submitting these changes in compliance with the Commission's February 27, 1996, order in Docket No. ER96-719-000 and to conform the number of yearly extensions a customer may obtain for commencement of service under Section 7.9 of its Point-to-Point Transmission Tariff to the Commission's Open Access NOPR's pro forma tariffs.

Copies of the filing were served upon MidAmerican's jurisdictional customers under the applicable tariffs and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211