

Section 7 of the Natural Gas Act, an amendment to its pending application in Docket No. CP94-29-000, as amended in Docket No. CP94-29-001, in which Paiute requests authorization to construct and operate certain pipeline loop and pressure regulating and measurement facilities, in order to enable Southwest-Northern California to serve the city of Truckee, California, and environs, and to increase Paiute's capacity to provide additional delivery point flexibility to Southwest-Northern Nevada in the Incline Village, Nevada area, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Paiute states that it filed its original application in Docket No. CP94-29-000 on October 15, 1993. On March 27, 1995, Paiute filed an amendment in Docket No. CP94-29-001 which significantly revised its original application. Paiute states that by these filings, it requests authorization in this proceeding to construct and operate pipeline loop and measurement and pressure regulating facilities so as to expand the delivery capacity of its system between Wadsworth Junction and the terminus of its North Tahoe Lateral by 12,788 Dth/d. The proposed facilities are intended to enable Paiute to provide an additional 10,333 Dth/d of firm transportation service between those points to Southwest-Northern California, and enabling it to accommodate Southwest-Northern Nevada's request to provide it with 2,455 Dth/d of additional delivery capacity at its Incline Village delivery points.

Paiute states that the purpose of its new amendment is to reflect two changes with respect to the construction of one of the pipeline loop segments proposed by Paiute in its previous applications in this docket. Paiute had previously proposed to construct and operate 11.1 miles of 16-inch loop pipeline on its North Tahoe Lateral between mileposts 6.6 and 17.7. However, in response to the serious concerns of the Division of State Parks of the Nevada Department of Conservation and Natural Resources, Paiute reanalyzed the system design for its construction project. Consequently, by the instant amendment, Paiute now proposes to construct 11.0 miles of 16-inch loop pipeline from milepost 0.0 to milepost 11.0 on the North Tahoe Lateral. In addition, Paiute now proposes to construct approximately 200 feet of 8-inch loop pipeline at milepost 17.7 on the North Tahoe Lateral.

Paiute states that the estimated cost of the proposed facilities is \$10,451,691, which is nearly identical to the estimated cost level reflected in Paiute's previously filed amendment in this docket. Paiute intends to finance the cost of construction through ongoing regular financing programs and internally generated funds.

Paiute further states that aside from the aforementioned two changes, Paiute is proposing no other changes to its proposed construction project or to its request for authorization as heretofore submitted to the Commission in this docket.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 3, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6504 Filed 3-18-96; 8:45 am]

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#### [Docket No. CP96-226-000]

#### **Transcontinental Gas Pipe Line Corporation; Notice of Application**

March 13, 1996.

Take notice that on March 1, 1996, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP96-226-000, an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Federal Regulatory Commission's (Commission) regulations, for a certificate of public convenience and necessity authorizing Transco to: (a) Reduce its firm storage capacity obligation under Rate Schedule GSS by 3 Bcf and abandon 3 Bcf of the customers' firm storage capacity entitlements; (b) reflect the impact of the foregoing changes through a limited Section 4 rate case filing to become

effective June 1, 1996; (c) purchase 3 Bcf of base gas to account for a change in top gas storage capacity at the Wharton Storage Field and reflect the cost of the 3 Bcf of base gas in GSS rates through a limited Section 4 rate case; and (d) insert an Operational Flow Order (OFO) provision in Rate Schedule GSS, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that its application was a cooperative effort with its Rate Schedule GSS customers and that the filing has the support or non-opposition of all of Transco's Rate Schedule GSS customers. Transco requests expedited approval of its application by June 1, 1996, so that it can purchase and inject the 3 Bcf of base gas into the Wharton Storage Field prior to the onset of the 1996-97 winter heating season.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 3, 1996, file with the Federal Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6502 Filed 3-18-96; 8:45 am]

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**[Docket No. ER96-852-000, et al.]**

**Delmarva Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

March 12, 1996.

Take notice that the following filings have been made with the Commission:

**1. Delmarva Power & Light Company**

[Docket No. ER96-852-000]

Take notice that on March 6, 1996, Delmarva Power & Light Company (Delmarva) tendered for filing an amendment to its January 17, 1996 filing in this docket.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Florida Power & Light Company**

[Docket No. ER96-1216-000]

Take notice that on February 29, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Heartland Energy Services, Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on March 4, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. Entergy Power Marketing Corp.**

[Docket No. ER95-1615-001]

Take notice that on February 29, 1996, Entergy Power Marketing Corporation tendered for filing its compliance filing in the above-referenced docket pursuant to the Commission's order issued on February 14, 1996 in the above-referenced docket.

*Comment date:* March 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Nevada Power Company**

[Docket No. ER96-133-000]

Take notice that on March 4, 1996, Nevada Power Company (Nevada Power) tendered for filing a request to withdraw its October 18, 1995, filings in the above-referenced Docket.

Copies of this filing were served on Rainbow and the Nevada Public Service Commission.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Wisconsin Electric Power Company**

[Docket No. ER96-514-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on March 5, 1996, tendered for filing an amendment to its December 4, 1995, filing of revisions to its FERC Electric Tariff, Volume No. 1, Service Agreement No. 29.

Wisconsin Electric again requests waiver of the notice requirements and an effective date of November 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. Wisconsin Electric Power Company**

[Docket No. ER96-684-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on March 5, 1996, tendered for filing an amendment to its December 26, 1995, filing of revisions to its FERC Electric Tariff, Volume No. 1, Service Agreement No. 23.

Wisconsin Electric again requests waiver of the notice requirements and an effective date of November 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. Arizona Public Service Company**

[Docket No. ER96-1200-000]

Take notice that on February 28, 1996, Arizona Public Service Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 199 between Arizona APS and Portland Electric Company.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**8. Entergy Power Marketing Corporation**

[Docket No. ER96-1213-000]

Take notice that on February 29, 1996, Entergy Power Marketing Corporation filed a revision to Rate Schedule No. 1, which would permit it to make sales of capacity and energy at market-based rates to non-traditional affiliates but which would continue the existing

prohibition on sales to the traditional Entergy Utility Operating Affiliates.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**9. Nevada Power Company**

[Docket No. ER96-1214-000]

Take notice that on February 29, 1996, Nevada Power Company (Nevada Power), tendered for filing a proposed Supplement to the Interconnection Agreement Between Nevada Power Company and the City of Boulder City, Nevada (Schedule D) having a proposed effective date of May 1, 1996.

The Supplemental Agreement provides for the sale of economy energy to the City of Boulder City, Nevada (Boulder) during any calendar month in which Boulder agrees to purchase from Nevada Power all of its economy energy requirements. Such economy energy is to be delivered using Boulder's contractual allocation of Federal Colorado River hydroelectric capacity. The total monthly amount of economy energy under Schedule D shall not exceed the amount of energy that, when added to Boulder's contractual allocation of Federal hydroelectric energy, would provide 100 percent capacity factor utilization of these Federal hydroelectric resources.

The price of economy energy sold by Nevada Power and purchased by Boulder pursuant to Schedule D shall be at Nevada Power's Average Hourly Marginal Cost of energy for each calendar month plus 1 mill per kilowatt-hour. Average Hourly Marginal Cost is defined as the monthly sum of the hourly incremental cost of the next cheapest megawatt-hour available to generate or purchase (excluding generation at Hoover Dam) to meet load in Nevada Power's control area divided by the number of hours in the month.

Copies of this filing have been served on Boulder and the Nevada Public Service Commission.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**10. The Washington Water Power Company**

[Docket No. ER96-1215-000]

Take notice that on February 29, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, signed service agreements under FERC Electric Tariff Volume No. 4 with USGen Power Services, L.P., and Williams Energy Services Company along with a Certificate of Concurrence for each with