# **Notices**

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This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

#### **DEPARTMENT OF AGRICULTURE**

Information Collection Submitted to the Office of Management and Budget for Review Under the Paperwork Reduction Act

January 5, 1996.

The Department of Agriculture has submitted the following information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104–13. Comments regarding these information collections are best assured of having their full effect if received within 30 days of this notification. Comments should be addressed to: Desk Officer for Agriculture, Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Washington, DC 20503 and to Department Clearance Officer, USDA, OIRM, AG Box 7630, Washington, DC 20250-7630. Copies of the submission(s) may be obtained by calling (202) 720-6204 or (202) 720-6746.

Rural Utilities Service

Title: Use of Consultants Funded by Borrowers

Summary: Section 18(C) of the RE Act (7 U.S.C. 918(C)) authorizes RUS to use consultants voluntarily funded by borrowers for financial, legal engineering, and other technical services. The consultants may be used to facilitate timely action on applications by borrowers for financial assistance and for approvals required by FUS pursuant to the terms of outstanding loan or security instruments or otherwise.

Need and Use of the Information: The information will be used by RUS to determine whether it is appropriate to use a consultant voluntarily funded by the borrower to expedite a particular borrower application.

Description of Respondents: Business or other for-profit; Not-for-profit institutions.

Number of Respondents: 6. Frequency of Responses: Reporting— On occasion.

Total Burden Hours: 12.

Donald Hulcher

Deputy Departmental Clearance Officer. [FR Doc. 96–408 Filed 1–10–96; 8:45 am]

BILLING CODE 3410-01-M

#### **DEPARTMENT OF ENERGY**

Environmental Management Site-Specific Advisory Board, Kirtland Area Office (Sandia); Open Meeting

**AGENCY:** Department of Energy. **ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board, Kirtland Area Office (Sandia).

**DATES:** Wednesday, January 17, 1996: 6:50 pm—9:30 pm (Mountain Standard Time).

ADDRESSES: Indian Pueblo Cultural Center, 2401 12th St. NW, Albuquerque, NM.

### FOR FURTHER INFORMATION CONTACT:

Mike Zamorski, Acting Manager, Department of Energy Kirtland Area Office, P.O. Box 5400, Albuquerque, NM 87185 (505) 845–4094.

**SUPPLEMENTARY INFORMATION:** Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

6:50 pm Public Comment Period

7:00 pm Meeting Overview

7:05 pm Approval of Agenda

7:10 pm Approval of 11/15/95 & 12/20/95 Minutes

7:15 pm By-laws Approval

7:35 pm Reports

7:45 pm TCE Ground Water Contamination Update

7:55 pm Break

8:05 pm DOE FY98 Budget Formulation

8:50 pm Future Land Use Withdrawn Area Overview

9:00 pm EA of ER Project at SNL/NM Overview 9:05 pm Draft EIS: Medical Isotopes Overview

9:20 pm New/Other Business

9:25 pm Public Comment

9:30 pm Adjourn

A final agenda will be available at the meeting Wednesday, January 17, 1996.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Mike Zamorski's office at the address or telephone number listed above.

Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting, due to programmatic issues that had to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Mike Zamorski, Department of Energy Kirtland Area Office, P.O. Box 5400, Albuquerque, NM 87185, or by calling (505) 845–4094.

Issued at Washington, DC on January 5, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-396 Filed 1-10-96; 8:45 am]

BILLING CODE 6450-01-P

# Federal Energy Regulatory Commission

[Docket No. RP96-110-000]

#### Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1996.

Take notice that on January 2, 1996, Carnegie Interstate Pipeline Company (CIPCO) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, to become effective on February 1, 1996:

Fifth Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to Section 32.2 of the General Terms and Conditions of its FERC Gas Tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation ("Texas Eastern") for the 3-month period commencing February 1, 1996 and ending April 30, 1996. The filing reflects an increase in the Transportation Cost Rate ("TCR") from \$1.1162 to \$1.2286. The new TCR includes a TCR Adjustment of \$1.7191 and a TCR Surcharge credit of \$0.4905.

CIPCO states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-404 Filed 1-10-96; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. CP96-126-000]

## Columbia Gas Transmission Corporation; Notice of Application

January 5, 1996.

Take notice that on December 29, 1995, Columbia Gas Transmission Corporation (Columbia), PO Box 1273, 1700 MacCorkle Avenue SE., Charleston, West Virginia 26031, filed in an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing Columbia to construct and operate certain natural gas replacement facilities and permission to abandon the facilities being replaced.

Columbia seeks authorization to construct and operate approximately 11.7 miles of 20-inch pipeline and appurtenances and authorization for the retirement of approximately 11.7 miles of 16-inch pipeline and appurtenances designated as Columbia's Line 1740 in Gilmer County, West Virginia.

The replacement with larger diameter pipe for continuity purposes will result in an increase in capacity of 21,800 Dth/d over a relatively short distance of Line 1740 which Columbia will post for short-term release in accordance with its tariff. Columbia states that the deteriorated pipeline requires replacement in order to assure continued service to its customers and the integrity of the line. Columbia does not request authorization for any new or additional service. The estimated cost of the proposed construction is \$11,350,100 and will be financed with

funds generated from internal sources. Any person desiring to be heard or to make any protest with reference to said application should on or before January 25, 1996, file with the Federal Energy Regulatory Commission Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385. 214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be dully given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–405 Filed 1–10–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. CP96-128-000]

#### Eastern Shore Natural Gas Company; Notice of Filing

January 5, 1996.

Take notice that on December 29, 1995, Eastern Shore Natural Gas Company (Eastern Shore), tendered for filing pursuant to Sections 7 (b) and (c) of the Natural Gas Act, 15 U.S.C. § 717f (b) and (c), its abbreviated application for a blanket certificate of public convenience and necessity authorizing the transportation of natural gas on behalf of others under Subpart G of Part 284 of the Commission's Regulations at 18 CFR 284.221 et seq. Eastern Shore also has submitted Pro Forma Tariff Sheets implementing its initial restructuring filing pursuant to Section 284.14 of the Commission's Regulations, 18 CFR 284.14, which implements the final rule in Docket No. RM91-11-000, Pipeline Service Obligations and Revisions to Regulations governing Self-Implementing Transportation Under Part 284 of the Commission's Regulations, III FERC Stats. & Regs. ¶ 30,939 (1992) (Order No. 636, as amended by Order Nos. 636-A and 636-B, hereinafter "Order No. 636"), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Eastern Shore states that in accordance with Order No. 636, it proposes to unbundle the sales and storage services it currently provides. Customers receiving firm bundled sales and storage services on Eastern Shore (Converting Customers) will receive entitlements to firm transportation service on Eastern Shore's pipeline system in a quantity equivalent to their current firm service rights. Eastern shore